

Rate Tariff: Receipt Points in Dimmit County to NuStar 100 Series Tank Farm (fka Martin Midstream Terminal)

**Arrowhead Eagle Ford Tariff No. 5.5
(Cancels Texas R.R.C. No. 5.4)**

**ARROWHEAD EAGLE FORD PIPELINE, LLC
GARDENDALE PIPELINE CRUDE OIL SYSTEM**

**LOCAL AND PROPORTIONAL TARIFF
NAMING RATES AND CHARGES
APPLYING ON THE INTRASTATE TRANSPORTATION
OF
CRUDE PETROLEUM**

This tariff is subject to, except as otherwise provided herein, the Rules and Regulations, filed with the Railroad Commission of Texas as, and published in, **Texas R.R.C. No. 1.1 of Arrowhead Eagle Ford Pipeline, LLC applicable to the Gardendale Pipeline Crude Oil System**; and supplements thereto and successive issues thereof. If any language herein modifies or conflicts with the general language on the same subject matter in the governing Rules and Regulations referenced above, the specific language in this tariff will control (unless exceptions are noted herein).

EFFECTIVE: July 1, 2018

Compiled and Issued By:
[W] *Heather Andrews Fred Muek*
Vice President
Arrowhead Eagle Ford Pipeline, LLC
1111 Travis
Houston, Texas 77002

P-5 Operator ID: P-363118; T-4 Permit Information: T-08609

Arrowhead Eagle Ford Pipeline, LLC is the owner of the pipeline providing service under this tariff.

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**Rate Table 1
Committed Shipper Rates
[Note 1]**

From	To	Volume Levels [Note 2]	Committed Shipper Rates
Asherton Production Batteries, Dimmit County Texas	NuStar 100 Series Tank Farm (fka Martin Midstream Terminal), Corpus Christi, Texas	Less than or equal to 85% of Projected Monthly Volume	[I] <u>\$4.5194</u>
		Greater than 85% of Projected Monthly Volume up to Projected Monthly Volume	Tier 2 Committed Shipper Rate [Note 3]
		Equal to or greater than Projected Monthly Volume	[I] <u>\$3.9754</u>
Asherton Station Truck Injection Point, Dimmit County Texas	NuStar 100 Series Tank Farm (fka Martin Midstream Terminal), Corpus Christi, Texas	Less than or equal to 85% of Projected Monthly Volume	[I] <u>\$3.5046</u>
		Greater than 85% of Projected Monthly Volume up to Projected Monthly Volume	Tier 2 Committed Shipper Rate [Note 4]
		Equal to or greater than Projected Monthly Volume	[I] <u>\$2.9502</u>

Notes Applicable to Rate Table 1

1. The Committed Shipper Rates listed in Table 1 are applicable to Shippers that have an effective TSA with Pipeline Operator that covers shipments originating from the Asherton Production Batteries and/or the Asherton Station Truck Injection Point.
2. A Committed Shipper may qualify for the Committed Rates corresponding to each of the Volume Levels listed in this column by shipping the specified volume level in a particular month from the Asherton Production Batteries and/or the Asherton Station Truck Injection Point to NuStar 100 Series Tank Farm (fka Martin Midstream Terminal). The "Projected Monthly Volume" for a Committed Shipper, as that term is used in Rate Table 1, shall equal the then-effective Projected Monthly Volume set forth in Exhibit F to a Committed Shipper's TSA.
3. The Tier 2 Committed Shipper Rate for shipments originating from the Asherton Production Batteries shall equal (i) [I] \$3.9754, plus (ii) (the Projected Monthly Volume minus the Monthly Average Daily Actual Volume), divided by (fifteen percent (15%) of the Projected Monthly Volume), multiplied times (iii) [I] \$4.5194 - \$3.9754, where the Monthly Average Daily Actual Volume equals the average daily volume of Crude Petroleum that Pipeline Operator receives from the Committed Shipper at the Asherton Production Batteries or the Asherton Station Truck Injection Point during a particular month.
4. The Tier 2 Committed Shipper Rate for shipments originating from the Asherton Station Truck Injection Point shall equal (i) [I] \$2.9502, plus (ii) (the Projected Monthly Volume minus the Monthly Average Daily Actual Volume), divided by (fifteen percent (15%) of the Projected Monthly Volume), multiplied times (iii) [I] \$3.5046 - \$2.9502, where the Monthly Average Daily Actual Volume equals the average daily volume of Crude Petroleum that Pipeline Operator receives from the Committed Shipper at the Asherton Station Truck Injection Point during a particular month.

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Actual Volume equals the average daily volume of Crude Petroleum that Pipeline Operator receives from the Committed Shipper at the Asherton Production Batteries or the Asherton Station Truck Injection Point during a particular month.

**Rate Table 2
Uncommitted Shipper Rates
[Note 1]**

From	To	Uncommitted Shipper Rate
[N] <u>Freedom Interconnect, Dimmit County, Texas</u>	NuStar 100 Series Tank Farm (fka Martin Midstream Terminal), Corpus Christi, Texas	[N] <u>\$1.45</u>
Asherton Station Truck Injection Point, Dimmit County Texas		[I] <u>\$1.9316</u>

Notes Applicable to Rate Table 2

1. Shippers that do not otherwise qualify for the Committed Shipper Rates listed in Rate Table 1 above will be charged the rates listed in this Rate Table 2.

PUMPING FEE (applicable to all movements under this tariff Arrowhead Eagle Ford Tariff No. [W] 5.5 5.4): All shipments received into Pipeline Operator's system under this tariff will be subject to a charge of [I] fifteen and sixty-six hundredths cents (\$0.1566) per barrel pumping fee in addition to the transportation rates named here. [N] The pumping fee set forth above shall not apply to movements from Freedom Interconnect, Dimmit County, Texas.

Explanation of Reference Marks:

- [I] Increase.
- [W] Change in wording only.
- [N] New.

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